Memorandum of the citizens to the State Government. The State Government has sought a report from Karnataka Renewable Energy Development Limited, Bangalore, to enable the State Government to take necessary decision in the matter.

Shortfall of power generation during the Eighth and Ninth Plan period

2289. SHRI KALRAJ MISHRA: Will the Minister of POWER be pleased to state:

(a) whether the target of power generation during the Tenth Plan period have been fixed;

(b) if so, the details thereof and concrete steps taken to achieve the targets;

(c) whether the targets of power generation during Eighth and Ninth Plan could not be achieved; and

(d) if so, the reasons therefor and the shortfall of power generation during the Eighth and Ninth Plan period?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) and (b) The capacity addition target for the 10th Plan is 41,110 MW. The details are as under:

(figures in MW)

	Hydro	Thermal	Nuclear	Cumulative Capacity
Central Sector	8,742	12,790	1,300	22,832
State Sector	4,481	6,676	0	11,157
Private Sector	1,170	5,941	0	7,121
Overall	14,393	25,407	1,300	41,110

Besides this, another 3000 MW approx. would be available through renewables.

To support this programme for the 10th Plan, the Planning Commission has allocated an outlay of Rs. 143399 crore which includes a Gross Budgetary Support of Rs. 25,000 crore. The Tenth Plan outlay is

about 214% more than the Ninth Plan outlay. The Ministry of Power has requested all the States to also step up their outlay for the power sector for the 10th Plan. All identified projects for the 10th Plan are monitored and reviewed at periodic intervals in the Minisry of Power. A National Conference on"Capacity Additon for 10th Plan and Advance Action for 11th Plan" was also organized on 8-9 July, 2002 at New Delhi.

(c) and (d) The capacity addition targets and achievements for the 8th and 9th Plans are given below:

	Targets (MW)	Achievements (MW)
8th Plan	30538	16423
9th Plan	40245	19015

The reasons that adversely affected the progress of project implementation are:

(i) Delay in investment decision/award of contracts.

(ii) Contractual problems.

(iii) Delay in land acquisition and Relief and Rehabilitation (R&R) problems.

(iv) Delayed financial closure of private sector projects due to non-availability of escrow.

Setting up of distribution and sub-transmission subsidiary by PGCIL

2290. SHRI RAMACHANDRA KHUNTIA: Will the Minister of POWER be pleased to state:

(a) whether Power Grid Corporation of India Limited (PGCIL) plans to set up a distribution and sub-transmission subsidiary;

(b) if so, the details thereof; and

(c) the steps taken to provide specialized services to Indian State Electricity Boards in Power transmission especially to Orissa State Electricity Board?